MULTI-PIG LAUNCHER

Production Optimization & Corrosion Mitigation for High Frequency & Remote Pigging Applications







We are committed to product safety and quality. Argus Pig Ball Valves conform to the following standards:

API AMERICAN PETROLEUM INSTITUTE

SPEC. 6D^{1,2} Specification for Pipeline Valves

SPEC. 6FA^{2,3} Fire Test for Valves

STD. 607^{2,3} Fire Test for Quarter-turn Valves and Valves Equipped with Nonmetallic Seats

STD. 598 Valve Inspection and Testing

SPEC. Q1 Specification for Quality Programs for the Petroleum and Natural Gas Industry

ASME AMERICAN SOCIETY OF MECHANICAL ENGINEERS

B1.20.1 Pipe Threads, General Purpose
B16.5 Pipe Flanges and Flange Fittings

B16.10 Face-to-Face and End-to-End Dimensions of Valves
B16.34² Valves - Flanged, Threaded, and Welding End

B31.3 Process Piping

Section VIII Div. 1⁴ Boiler and Pressure Vessel Code - Rules for Construction of Pressure Vessels

ISO INTERNATIONAL ORGANIZATION FOR STANDARDIZATION

ISO 9001 Quality Management System

ISO 15156 Materials for Use in H2S Containing Environments in Oil and Gas Production

ISO 10497^{2,3} Testing of Valves - Fire Type Testing

NACE NATIONAL ASSOCIATION OF CORROSION ENGINEERS

MR0175 Materials for Use in H2S Containing Environments in Oil and Gas Production

CSA CANADIAN STANDARDS ASSOCIATION

Z245.12 Steel Flanges Z245.15 Steel Valves

Z662⁴ Oil and Gas Pipeline Systems

¹ Pig Ball Valves with a "Right to Left" flow direction are not marked with the API Monogram; although they meet the design requirements of API 6D 25th Edition, their closing direction is required to be counter-clockwise which does not meet the clockwise to close requirement specified in API 6D.

² Applies to Pig Valve only, not the Multi-Pig Launcher barrel.

³ Certification available for 6" 900 & 1500 ASME Class, 8"-12" 150-1500 ASME Class, 14" & Larger 150-600 ASME Class.

⁴ Applies only to Model "D" valves.

MULTI-PIG LAUNCHING

The Argus Multi-Pig Launcher allows remote pigging operation for up to 11 launches. This system is ideally suited for remote well sites, sites requiring frequent pigging, offshore production platforms, and where reducing emissions is required or of interest.

BENEFITS

- 1. Improve pipeline integrity while reducing OpEx.
- 2. Optimize production through effectual liquid sweeping and debris removal.
- 3. Reduce travel time and operator intervention costs.
- 4. Remote pigging from the control
- 5. Enhance operator safety through reduced intervention.
- 6. Reduce emissions by up to 97% compared to traditional launching methods.
- 7. Reduce and prevent the formation of hydrates by effectively keeping moisture content in the pipeline at lower levels.
- 8. Mitigate corrosion through frequent pigging.
- Small footprint and minimized weight are ideal for offshore applications.
- 10. Actuation options include pneumatic, on-site electric power supply, manually operated, or self-contained solar.



PRODUCTION OPTIMIZATION & CORROSION MITIGATION

Pipeline constrictions influence flow rates and, ultimately, your bottom line as debris and extraneous fluid within the pipeline cause reduced flow and decreased production.

With increased pigging frequency comes successful debris removal and liquid sweeping, equating to more efficient flow rates and increased production.

MPL COST & EMISSIONS CALCULATOR

Enhance Your Pipelines Efficiency with a Simple Decision



- Vertically fed design
- Material traceability
- Quality certifications

Reduce GHG Emissions

- Ten fewer trips
- Ten fewer vents
- Less emissions per vent

Enhance Pipeline Integrity

- Increase pig frequency
- Extend infrastructure life
- Maintain schedules

Heighten Savings with Lower OpEx

- Lower labor costs
- Automate operations
- Reduce travel expenses

Increase Operator Safety

- Less frequent travel
- Less intervention
- Less risk



Contact us for your personalized consultation:



1.888.434.9451



info@argusinnovates.com

SAFETY FEATURES

1	Pressure Alert Valve Must be opened before the entry cap will fully open and can audibly warn the operator of existing pressure.		3
2	Pressure Alert Groove Safety redundancy in the unlikely event the pressure alert valve malfunctions that will also audibly warn the operator.		1
3	Non-Impact Wrench and Entry Cap Eliminates hammering on the entry cap and the associated material failure and sparking hazards.		4
4	Lifting Lugs Allows for safe handling of the Argus Multi-Pig Launcher during installation and repair.		6 → FLOW
5	Entry Cap Alignment Arrows High visibility painted arrows and tactile drive pins line up when the entry cap is closed and properly tightened.	7	Entry Cap Orientation for Media Spillage Vertical orientation of the Argus Multi-Pig Launcher entry caps eliminates the threat of horizontal pressurized openings.
6	Flow Direction Labels High visibility stenciling minimizes potential confusion or misapplication during installation.	8	Actuation Lockout (Not Shown) Prevents inadvertent operation of the Argus Multi-Pig Launcher.

TRIM MATERIALS

STANDARD TRIM MATERIALS FOR 6" 900 ASME & ABOVE					
Body	ASTM A350-LF2, Class 1				
End Connections	ASTM A350-LF2, Class 1				
Ball	ASTM A350-LF2 c/w 0.001" High-Phosphorus ENC				
Entry Cap	ASTM A350-LF2, Class 1				
Trunnion	A516-Gr. 70				
Seat Springs	Inconel X-750				
Seat Support	ASTM A350-LF2, Class 1 c/w 0.001" ENC				
Seat Insert	Devlon 'V'				
Primary Seals	Highly Saturated Nitrile (HSN)				
Bolting - Pressure Containing	ASTM A320 L7M / ASTM A194 L7M				

Trim materials applicable to valve only.

Note: Alternative trim materials available upon request.

OPERATION / ACTUATION OPTIONS

- Manual by lever or gear operator.
- Electric by power on site, 110 & 220 (single phase VAC), 240 & 480 (three phase VAC), Class 1, Div. 1.
- Electric by solar power with panels and batteries 12, 24 VDC (solar), Class 1, Div. 1.
- Pneumatic quarter turn actuation with clean and dry fuel gas, instrument quality air on nitrogen.

OPERATING PROCEDURES

Step 1-3

- 1. Close pig valve.
- 2. For Pneumatic actuators install safety pin through actuator adapter, preventing inadvertent opening of valve.
 For electric actuators install padlock to prevent inadvertent tripping of actuator and opening of valve.
- 3. Relieve pressure in pig launcher by opening blow-down valve.



Step 4

4. Open the drain valve on the bottom of the pig valve to drain residual liquids.



Step 5

 Remove / open pressure alert valve stem on closure to verify that the launcher is fully depressurized.



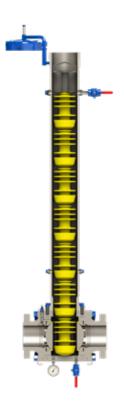
Step 6

6. Open the entry cap and remove the pig weight using the supplied pig weight retriever.



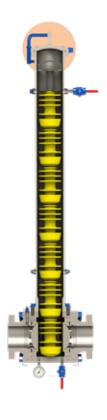
Step 7

7. Install pigs "nose down" into the launcher and reinstall pig weight on top of the pigs.



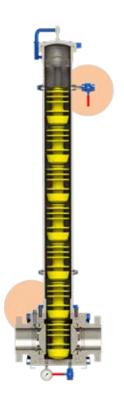
Step 8

8. Re-install cap and pressure alert valve stem on cap.



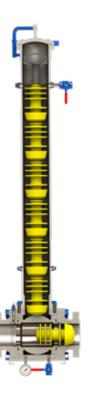
Step 9-10

- 9. Close blow-down valve and drain valve. The pressure equalization line valve should be closed.
- 10. Open pressure equalization line valve.



Step 11-12

- 11. Disengage actuator lock out features.
- 12. When the signal to the actuator is removed the valve rotates and the launcher will send the first pig located in the ball core of the pigging valve.



DIMENSIONS 2" TO 20"

SIZE	PRESSURE CLASS	PIG CAPACITY
2 inch	150, 300 & 600 ASME	11
3 inch	150, 300 & 600 ASME	11
4 inch	150, 300 & 600 ASME	11
6 inch	150, 300 & 600 ASME	11
6 IIICII	900 ASME	7
8 inch	150, 300 & 600 ASME	7
10 inch	150, 300 & 600 ASME	7
12 inch	150, 300 & 600 ASME	7
16 inch	150, 300 & 600 ASME	7
14 inch	150, 300 & 600 ASME	7
18 inch	150 ASME	7
20 inch	150, 300 & 600 ASME	7



Image shown with 480 VAC three-phase actuation

MODEL P 10+1 MULTI-PIG LAUNCHER														
	A (FACE TO FACE LENGTH)			В		С		D^1		_		WEIGHT		
SIZE AND PRESSURE RATING (ASME)	RF RTJ		L)	Ь				D.		E		WEIGHT		
,	in	mm	in	mm	in	mm	in	mm	in	mm	in	mm	lbs	kg
2"-150/300/600	Contact Argus for Dimensional Details													
3" - 300 / 600	14.00	356	14.12	359	72.75	1850	4.75	121	8.38	213	6.18	157	310	141
4" - 300	16.00	406	16.50	419	94.56 2405	2405	5.62	10.75	273	7.83	199	540	245	
4" - 600	17.00	432	17.12	435		5.62	143					560	254	
6" - 300	18.88	480	19.38	492	426.56	2245	7.12	181	42.42	308	0.20	224	1120	508
6" - 600	22.00	559	22.12	562	126.56	3215	7.12	181	12.12	308	9.20	234	1200	544

MODEL D 6+1 MULTI-PIG LAUNCHER

MOSEL SON MOENT IS EXCITEN														
	A (FACE TO FACE LENGTH)			В		С		D^1		Е		WEIGHT		
SIZE AND PRESSURE RATING (ASME)	RF		RTJ		В				D.		-		WEIGHT	
	in	mm	in	mm	in	mm	in	mm	in	mm	in	mm	lbs	kg
6" - 900	29.00	737	29.12	740	86.78	2205	8.79	224	15.47	393	8.75	223	1778	807
8" - 300	28.50	724	29.00	737	442.52	113.53 2884 1	10.67 271	274	271 18.75	477	11.09	282	2900	1315
8" - 600	31.20	792	31.32	796	113.53			2/1					3100	1406
10" - 300	35.36	898	35.86		2207	42.00	12.00 305	20.57	522	13.22	336	4400	1996	
10" - 600	37.12	943	37.25	946	113.34 3387	12.00						4600	2086	
12" - 300	40.75	1035	41.25	1048	465.00	1246	4447	260	26.04	684	15.66	200	7100	3221
12" - 600	42.06	1068	42.19	2.19 1071 165.99 4216	4216	14.17	360	26.94	684	15.66	398	7300	3311	
14" - 150 / 300 / 600	Contact Argus for Dimensional Details													
16" - 150	47.62	1210	-	-		4646	17.74	451	28.06	713	18.23	463	10450	4740
16" - 300	54.00	1372	54.50	1384	182.90	4646	17.74	451	20.04	763	10.23		11620	5271
16" - 600	54.00	1372	54.12	1375		4645	17.12	435	30.04	763	19.55	497	11800	5352
18" - 150	48.50	1232	-	-	204.54	5195	17.82	453	30.04	763	16.67	423	9000	4082
20" - 150	49.38	1254			225.66	5732	19.43	494	31.95	812	18.77	477	9700	4400
20" - 150 / 300 / 600						Contact	Argus for [Dimensiona	al Details					

¹ Dimension "D" is shown to the end of the stem.

Numerous actuation options available - manual, electric, and pneumatic.

Contact Argus for dimensional details for specific actuation or additional sizes/pressure classes.

Note: Design specifications subject to change without notice.

Face-to-face length does not meet API Spec. 6D, ASME B16.10, or CSA Z245.15.

ARGUS URETHANE PIGS

Cup and Disc Pigs



Argus offers a full range of cup and disc urethane pigs that are also compatible with steel alternative pipelines.

Specialty Pigs



Mag Pigs supplied with rare earth magnets for non-intrusive pig signaling.

Filming Pigs for batch, corrosion inhibition programs.

Low-Flow Pigs with a two-cup design for pigging at low pressure differentials.

	PIPE	WALL	DIC I	ENGTH		DUDOWATE	
NOMINAL PIG SIZE		KNESS			COLOR	DUROMETER (SHORE 'A')	
	in	mm	in	mm	Grey	60	
					Yellow	70	
2 INCH	.154188	3.91 - 4.78	4.50	114.3	Blue	80	
					Black	90	
			<u> </u>	1	Purple	60	
					Green	70	
	.109125	2.77 - 3.18	5.75	146.0	Red	80	
					Orange	90	
3 INCH			<u> </u>		Grey	60	
				Yellow	70		
	.156188	3.96 to 4.78	5.75	146.0	Blue	80	
			<u> </u>		Black	90	
					Purple	60	
	.109125	2.77 - 3.18	7.50	190.5	Green	70	
					Red	80	
4 INCH					Orange	90	
					Grey	60	
	.156188	3.96 - 4.78	7.50	190.5	Yellow	70	
				150.5	Blue	80	
					Black	90	
	.109125	2.77 - 3.18	10.50		Purple	60	
				266.7	Green	70	
	.109123			200.7	Red	80	
6 INCH					Orange	90	
6 INCH	456 200	3.96 - 7.11	10.50		Grey	60	
				2667	Yellow	70	
	.156280			266.7	Blue	80	
					Black	90	
		6.35 - 9.53	14.25	İ	Grey	60	
	.250375			240.0	Yellow	70	
8 INCH				362.0	Blue	80	
					Black	90	
		6.35 - 11.13	17.25		Grey	60	
	.250438				Yellow	70	
10 INCH				438.2	Blue	80	
					Black	90	
					Grey	60	
			20.00		Yellow	70	
12 INCH	.250500	6.35 - 12.70		508.0	Blue	80	
					Black	90	
					Grey	60	
					Yellow	70	
14 INCH	.250500	6.35 - 12.70	22.38	568.5	Blue	80	
					Black	90	
					Grey	60	
					Yellow	70	
16 INCH	.250563	6.35 - 14.30	24.63	625.6	Blue	80	
					Black	90	
					Grey	60	
					Yellow	70	
18 INCH	.281625	7.14 - 15.88	27.63	701.8	Blue	80	
					Black	90	
						60	
					Grey Yellow	70	
20 INCH	.250625	6.35 - 15.88	30.63	778.0	Blue		
					Black	80	

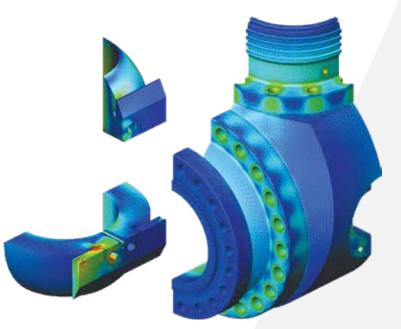
COMPLEX ANALYSIS

Argus Engineering leverages finite element analysis (FEA) in the design of our products.

This computational method allows for a comprehensive assessment of components under load. Compared to only using traditional analysis techniques, this method of analysis also provides greater insight into how these components function as an assembly.

Our expertise in this approach offers a number of unique benefits to the customer:

- Confidence for all applications, with stringent compliance to industry standards.
- More reliable, standardized, and predictable operation characteristics.
- Optimized geometry reducing mass and cost of materials - while providing unmatched safety of the Argus Pig Ball Valve and Argus Multi-Pig Launcher.



APPLICATIONS



Colorado, USA
12 inch 600 ASME, five pig capacity.
Pneumatically actuated.



North Dakota, USA

16 inch 600 ASME, seven pig capacity.

Electrically actuated.



REGISTRATION NO. Q1-0424

Certificate of Registration

ARGUS MACHINE CO. LTD. 5820 - 97th Street NW Edmonton, AB Canada

has been assessed by the American Petroleum Institute and found to be in conformance with the following:

API Spec Q1, 9th Edition

The scope of this registration and the approved quality management system applies to the

Design, Manufacture and Assembly of Pigging Systems, Pressure Switches, Wiring Harnesses, Cementing Equipment and Valves; Manufacture of Couplings, Oiffield Connectors and Drill Stem Subs; Provision of General Machining and Threading Services

API approves the organization's justification for excluding No Exclusions Identified as Applicable



Effective Date: SEPTEMBER 20, 2023 Expiration Date: SEPTEMBER 20, 2026 Registered Since: DECEMBER 18, 2006

anchal Lidder



Certificate of Registration

This certifies that the quality

ARGUS MACHINE CO. LTD. 5820 - 97th Street NW Edmonton, AB Canada

has been assessed by the American Petroleum Institute Quality Registrar (APQR $^{\circ}$) and found it to be in conformance with the following standard:

ISO 9001:2015

The scope of this registration and the approved quality management system applies to the

Design, Manufacture and Assembly of Pigging Systems, Pressure Switches, Wiring Harnesses, Cementing Equipment and Valves; Manufacture of Couplings, Olifield Connectors and Drill Stem Subs; Provision of General Machining and Threading Services

APIQIC approves the organization's justification for excluding:

No Exclusions Identified as Applicable

Effective Date: Expiration Date: **SEPTEMBER 20, 2023 SEPTEMBER 20, 2026** SEPTEMBER 20, 2011 anchal Lidder

Senior Vice President of Global Industry Services









Certificate of Authority to use the Official API Monogram

License Number: 6D-0225

ARGUS MACHINE CO. LTD. 5820 - 97th Street NW Edmonton, AB Canada

the right to use the Official API Monogram[®] on manufactured products under the ditions in the official publications of the American Petroleum Institute entried API Spec Q1" and API-6D and in accordance with the provisions of the License Agre-

In all cases where the Official API Monogram is applied, the API Monogram shall be used in conjunction with this certificate number: 6D-0225

The American Petroleum Institute reserves the right to revoke this authorization to use the Official API Monoglem for any reason satisfactory to the Board of Directors of the American Petroleum Institute.

The scope of this license includes the following: Ball Valves



Effective Date: SEPTEMBER 20, 2023 Expiration Date: SEPTEMBER 20, 2026

To verify the authenticity of this Scense, go to www.api.org/compositelist. --

anchal Lidder



1.888.434.9451 info@argusinnovates.com

argusinnovates.com